

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BUTTE, MONTANA  
April 25 and 26, 2012

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m. on Wednesday, April 25, 2012, in Room 128 of the Natural Resource Building on the Montana Tech campus in Butte, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of March 7, 2012 business meeting
3. Opportunity for public comment
4. Big Snowy Resources LP
5. Financial report
6. Bond summary
7. Docket summary
8. Staff reports
9. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, April 26, 2012, in Room 128 of the Natural Resource Building on the Montana Tech campus in Butte, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 117-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 12, T9N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 118-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 15, T9N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 119-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 3, T10N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 120-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 10, T10N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 121-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 1, T10N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 122-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 6, T10N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 123-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 27, T10N-R35E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 124-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 33, T10N-R35E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 125-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 1, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 126-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 3, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 127-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 28, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 128-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 33, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 129-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 34, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 130-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 35, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 131-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 13, T12N-R31E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 132-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 8, T12N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 133-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 14, T12N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 134-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 135-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 3 and 10, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 136-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 4 and 9, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 137-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 5 and 8, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 138-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 6 and 7, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 139-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 13 and 24, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 140-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 14 and 23, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 141-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 18 and 19, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 142-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 28 and 33, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 143-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 29 and 32, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 144-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 30 and 31, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 145-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 14 and 23, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 146-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 26 and 35, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.



Docket 147-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 7 and 18, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 148-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 26 and 35, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 149-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 27 and 34, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 150-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 28 and 33, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 151-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 30 and 31, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 152-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 9-0201H well.

Docket 153-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 5-1003H well.

Docket 154-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 11 and 12, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 10-1211H well.

Docket 155-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 11-1314H well.

Docket 156-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 3-1522H well.

Docket 157-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 21, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 7-2116H well.

Docket 158-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 23 and 24, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 1-2423H well.

Docket 159-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 4-2625H well.

Docket 160-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a temporary spacing unit comprised of Sections 14 and 23, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 161-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a temporary spacing unit comprised of Sections 24 and 25, T25N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 162-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 4 and 9, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Jane 1-4H well.

Docket 163-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 8 and 17, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Slocum 1-8H well.

Docket 164-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 6 and 7, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Denman 1-7H well.

Docket 165-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 13 and 24, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ripley 1-24H well.

Docket 166-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 14 and 23, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Harold 1-14H well.

Docket 167-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create an overlapping permanent spacing unit comprised of all of Sections 21 and 28, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Duane 2-28H well.

Docket 168-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 18 and 19, T26N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Peterson 1-18H well.

Docket 169-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to create a permanent spacing unit comprised of all of Sections 28 and 33, T26N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Calvin 1-33H well.

Docket 170-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T25N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Three Forks/Bakken Formation through the Jane 1-4H well; and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 171-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to pool all interests in the permanent spacing unit comprised of all of Sections 8 and 17, T26N-R53E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Three Forks/Bakken Formation through the Slocum 1-8H well; and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 172-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R54E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Three Forks/Bakken Formation through the Harold 1-14H well; and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 173-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to pool all interests in the permanent spacing unit comprised of all of Sections 21 and 28, T26N-R54E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Three Forks/Bakken Formation through the Duane 2-28H well; and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 174-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T26N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Three Forks/Bakken Formation through the Peterson 1-18H well; and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 175-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T26N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of oil and associated natural gas from the Three Forks/Bakken Formation through the Calvin 1-33H well; and to authorize non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 176-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 2 and 11, T25N-R55E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 177-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 4 and 9, T25N-R55E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 178-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 8 and 17, T26N-R53E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 179-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 6 and 7, T26N-R54E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 180-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 13 and 24, T26N-R54E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 181-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 14 and 23, T26N-R54E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 182-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the overlapping permanent spacing unit comprised of Sections 21 and 28, T26N-R54E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 183-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 18 and 19, T26N-R55E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 184-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, for authorization to drill up to three additional Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of Sections 28 and 33, T26N-R55E, Richland County, Montana, said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 185-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.**, to amend Board Orders 291-2008 and 156-2009 to allow the second and third Bakken Formation wells they authorized in the permanent spacing unit comprised of Sections 1 and 12, T24N-R52E, Richland County, Montana, to be drilled as horizontal Bakken/Three Forks Formation wells instead and for said wells to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 186-2012

**APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 5, T10N-R33E, Rosebud County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 187-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 8, T11N-R27E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 188-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 23, T11N-R28E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.



Docket 189-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 36, T11N-R28E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 190-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 33, T11N-R29E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 191-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 21, T12N-R27E, Musselshell County, Montana, to drill a horizontal Heath and/or Bear Gulch Member (Tyler Formation) well at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 192-2012

**APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a permanent spacing unit comprised of all of Section 31, T11N-R30E, Musselshell County, Montana, for production of Heath Formation oil and associated natural gas through the Hit Parade #31-3H well.

Docket 193-2012

**APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to create a permanent spacing unit comprised of all of Section 33, T11N-R32E, Rosebud County, Montana, for production of Heath Formation oil and associated natural gas through the Rock Happy #33-3H well.

Docket 194-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 14, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 195-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 21 and 22, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 196-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 14, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 197-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 36, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 198-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 25, T23N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 199-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 36, T23N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 200-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 22, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 201-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 26, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 202-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 32, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 203-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 4, T21N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 204-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 13, T21N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 205-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket. .

Docket 206-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket. .

Docket 207-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 3 and 10, T25N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Barter #21-3H well.

Docket 208-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Barter #21-3H well.

Docket 209-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** for authorization to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 210-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** for authorization to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 211-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 151-2003 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 5 and 8, T24N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 212-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 93-2010 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T24N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 213-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 174-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 214-2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 371-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 215-2012 and 24-2012 FED

**APPLICANT: MARATHON OIL CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 2 and 11, T31N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Wegner #34-11H well.

Docket 216-2012

**APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA**

Upon the application of **Keesun Corp.** for an exception to the Kevin-Sunburst Field rules to drill a Madison Formation oil well in the NW¼NE¼ of Section 24, T34N-R3W, Toole County, Montana, at a location approximately 220' FNL and 160' FEL of said section. Applicant requests placement on the Default Docket.

Docket 217-2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the wellbore of the Panasuk #34X-12 well. .

Docket 218-2012

**APPLICANT: BOH, INC. – ROSEBUD COUNTY, MONTANA**

Upon the application of **BOH, Inc.**, to convert the Kesterson #6 well (API #25-087-21498) in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 34, T10N-R33E, Rosebud County, Montana (Hibbard Field), to a saltwater disposal well in the Amsden Formation at a depth of approximately 4810 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 219-2012

**APPLICANT: BOH, INC. – ROSEBUD COUNTY, MONTANA**

Upon the application of **BOH, Inc.**, to convert the Kesterson #1 well (API #25-087-05090) in the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 34, T10N-R33E, Rosebud County, Montana (Hibbard Field), to a saltwater disposal well in the Amsden Formation at a depth of approximately 4810 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 220-2012

**APPLICANT: BOH, INC. – ROSEBUD COUNTY, MONTANA**

Upon the application of **BOH, Inc.**, to convert the Kesterson #7 well (API #25-087-21507) in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 34, T10N-R33E, Rosebud County, Montana (Hibbard Field), to a saltwater disposal well in the Amsden Formation at a depth of approximately 4810 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 221-2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 9, T12N-R30E, Petroleum County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said spacing unit. Application will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 222-2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 10, T13N-R27E, Petroleum County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said spacing unit. Application will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 223-2012

**APPLICANT: CORNERSTONE NATURAL RESOURCES, LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cornerstone Natural Resources, LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T36N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 224-2012

**APPLICANT: CORNERSTONE NATURAL RESOURCES, LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cornerstone Natural Resources, LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T36N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 225-2012

**APPLICANT: CORNERSTONE NATURAL RESOURCES, LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cornerstone Natural Resources, LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T36N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 226-2012 and 25-2012 FED

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 25, 26, 35 and 36, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 227-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 3 and 10, T27N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.



Docket 228-2012 and 26-2012 FED

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 1, 2, 11 and 12, T27N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 229-2012 and 4-2012 FED Amendment #1

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 317-2011 and BLM Order 4-2012 FED to drill an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 230-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 338-2007 to include the Three Forks Formation for oil and associated natural gas production from the wellbore of the Voss 11-14 #2-H well located in the permanent spacing unit comprised of all of Sections 11 and 14, T25N-R59E, Richland County, Montana

Docket 231-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Verrene 15-22 #1TFH well.

Docket 232-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the amended application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 1 and 12, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Crusch 12-1 #1H well.

Docket 233-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas from the Verrene 15-22 #1TFH well, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-0202(2), M.C.A.

Docket 234-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 11 and 14, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas from the Voss 11-14 #2H well, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-0202(2), M.C.A.

Docket 235-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas from the Storvik 7-6 #1H well, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-0202(2), M.C.A.

Docket 236-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the amended application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T28N-R58E, Roosevelt County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas from the Crusch 12-1 #1H well, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-0202(2), M.C.A.

Docket 237-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to vacate Board Order 424-2011, which authorized a second horizontal well in the temporary spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, and to issue a new order to allow up to four horizontal Bakken/Three Forks Formation wells to be drilled anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 238-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to vacate Board Order 475-2011, which authorized a second horizontal well in the temporary spacing unit comprised of all of Sections 6 and 7, T26N-R59E, Richland County, Montana, and to issue a new order to allow up to four horizontal Bakken/Three Forks Formation wells to be drilled anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 239-2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 12, T28N-R58E, Roosevelt County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 240-2012

**APPLICANT: SHAKESPEARE OIL COMPANY, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Shakespeare Oil Company, Inc.** to vacate Board Order 163-2011, which created a temporary spacing unit comprised of Sections 2 and 11, T36N-R54E, Sheridan County, Montana, and to issue a new order creating a 640-acre temporary spacing unit comprised of said Section 2 and a 640-acre temporary spacing comprised of said Section 11 to drill a horizontal Bakken/Three Forks Formation well in each at any location not closer than 660' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 241-2012

**APPLICANT: SAGEBRUSH RESOURCES II, LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Sagebrush Resources II, LLC** to create a temporary spacing unit comprised of Sections 35 and 36, T35N-R51E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere thereon but not closer than 660' to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 314-2010

Continued from December 2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 299-2011  
Continued from August 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 302-2011  
Continued from August 2011

**APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S½ NW¼ and N½SW¼ of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 357-2011  
Continued from October 2011

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 12 and 13, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 394-2011  
Continued from October 2011

**APPLICANT: TOI OPERATING – WIBAUX COUNTY, MONTANA**

Upon the application of **TOI Operating** to convert the Wojahn A 5-2 well (API #25-109-21041) in the SW¼NW¼ of Section 2, T13N-R60E, Wibaux County, Montana (Black Diamond Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5644-5742 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids.

Docket 409-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 302-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 15 and 22, T26N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 410-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 277-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 17 and 18, T26N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 411-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 61-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 14 and 23, T28N-R55E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 420-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 47-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 5 and 8, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 426-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 427-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 429-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 432-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 446-2011  
Continued from October 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Beck 15-10 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 479-2011 and 7-2012 FED  
Continued from December 2011

**APPLICANT: TRIANGLE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the amended application of **Triangle Petroleum Corporation** to vacate Board Order 18-90 and BLM Order 4-90 FED and to create a temporary spacing unit comprised of all of Sections 2 and 11, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 487-2011  
Continued from December 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 34, T12N-R38E, Rosebud County, Montana, to drill a horizontal Heath Formation well and to authorize the proposed horizontal well to be located anywhere within such temporary spacing unit but not closer than 330' to the boundaries thereof.

Docket 505-2011  
Continued from December 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 180-2010 which created a temporary spacing unit with 660' setbacks comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 508-2011  
Continued from December 2011

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 301-2010, which created a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 552-2011 and 16-2012 FED  
Continued from December 2011

**APPLICANT: DECKER OPERATING COMPANY, LLC – PHILLIPS COUNTY, MONTANA**

Upon the application of **Decker Operating Company, LLC** to authorize the drilling and production of an additional gas well in the NE¼ of the spacing unit comprised of all of Section 21, T33N-R31E, in the Milk River Unit Area in Phillips County, Montana, as an exception to A.R.M. 36.22.702 (11). Applicant further requests authorization to drill and produce four additional gas wells in said spacing unit, also as an exception to A.R.M. 36.22.702 (11). Applicant requests placement on the Default Docket.

Docket 561-2011  
Continued from December 2011

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 92-2011 which established a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R57E, Roosevelt County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 15-2012  
Continued from March 2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells at any location within the permanent spacing unit comprised of all of Sections 22 and 27, T26N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 31-2012  
Continued from March 2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 92-2011, which created a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.



Docket 34-2012  
Continued from March 2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Copper 2959 #42-20H well.

Docket 35-2012  
Continued from March 2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Marilyn 2758 #42-11H well.

Docket 39-2012  
Continued from March 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.**, to create a temporary spacing unit comprised of all of Section 34, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 47-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 48-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 23, 24, 25 and 26, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 49-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 50-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 51-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 1 and 12, T27N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 52-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 2 and 11, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 53-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 3 and 10, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 54-2012  
Continued from March 2012

**APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 85-2012  
Continued from March 2012

**APPLICANT: TRUE OIL LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **True Oil LLC** to create a permanent spacing unit comprised of the NW¼ of Section 3 and the NE¼ of Section 4, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Ratcliffe/Mission Canyon Formation from the Delaney #14-4A well.

Docket 89-2012  
Continued from March 2012

**APPLICANT: HIGHLINE EXPLORATION, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Highline Exploration, Inc.** to amend the Toluca Gas Field rules encompassing Townships 1 and 2 South, and Ranges 31, 32 and 33 East in Big Horn County, Montana (Board Orders 28-1983, 42-2002 and 333-2008), to authorize a total of four wells to be drilled in each of the presently existing spacing units at any location not closer than 660' to the spacing unit boundary. Applicant requests placement on the Default Docket.

Docket 90-2012  
Continued from March 2012

**APPLICANT: SANDS OIL COMPANY – PONDERA COUNTY, MONTANA**

Upon the application of **Sands Oil Company** to produce Mississippian Madison Formation oil from the H&W Ranch #32-20 shut-in well located in the SWNE of Section 20, T28N-R5W, Pondera County, Montana. Applicant requests placement on the Default Docket.

Docket 91-2012  
Continued from March 2012

**APPLICANT: SHADWELL RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Shadwell Resources Group, LLC**, to convert the Velma 1-10 well (API #25-083-22531) in the NW¼NW¼ of Section 10, T23N-R58E, Richland County, Montana (Wildcat) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5120-6210 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 92-2012  
Continued from March 2012

**APPLICANT: SHADWELL RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Shadwell Resources Group, LLC**, to convert the Hillman 1-31 well (API #25-083-21554) in the NE¼SW¼ of Section 31, T24N-R59E, Richland County, Montana (Fort Gilbert Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5010-6080 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 97-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' to the east/west boundaries and 500' to the north/south boundaries thereof. Applicant requests placement on the Default Docket

Docket 99-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 460-2005 and 164-2008 relating to the permanent spacing unit comprised of Section 3, T23N-R54E and Section 34, T24N-R54E, Richland County, Montana, to authorize the additional wells approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 100-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 459-2005 and 163-2007 relating to the permanent spacing unit comprised of Sections 4 and 9, T23N-R54E, Richland County, Montana, to authorize the additional wells approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 102-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 167-2007 relating to the permanent spacing unit comprised of Sections 18 and 19, T24N-R53E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 103-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 466-2005 and 164-2007 relating to the permanent spacing unit comprised of Section 5, T23N-R54E and Section 32, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 104-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 163-2008 relating to the permanent spacing unit comprised of Sections 17 and 20, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 105-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 229-2005 and 162-2008 relating to the permanent spacing unit comprised of Sections 18 and 19, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket

Docket 106-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 165-2007 relating to the permanent spacing unit comprised of Sections 30 and 31, T24N-R54E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 107-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 281-2008 relating to the temporary spacing unit comprised of Sections 3 and 4, T23N-R55E and Sections 33 and 34, T24N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 108-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 162-2007 relating to the permanent spacing unit comprised of Sections 23 and 26, T23N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 109-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 161-2007 relating to the permanent spacing unit comprised of Sections 24 and 25, T23N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 110-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Orders 453-2005 and 168-2007 relating to the permanent spacing unit comprised of Sections 18 and 19, T25N-R55E, Richland County, Montana, to authorize the additional well approved in said orders to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 111-2012  
Continued from March 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 169-2007 relating to the permanent spacing unit comprised of Sections 22 and 27, T25N-R55E, Richland County, Montana, to authorize the additional well approved in said order to be located no closer than 200' to the north/south boundaries of the existing permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 112-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to vacate the temporary spacing unit created by Board Order 148-2010 and comprised of all of Section 8, T13N-R29E, Petroleum County, Montana. Applicant requests placement on the Default Docket.

Docket 113-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** create a permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation from the Firefoot #1B well.

Docket 114-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Firefoot #1Bwell.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary

